

## Grangemouth & Hydrogen Demand

Hydrogen Industry Leaders

 $26^{th}$  Novembe 2024



#### **CO<sub>2</sub> emission history – Grangemouth Complex**

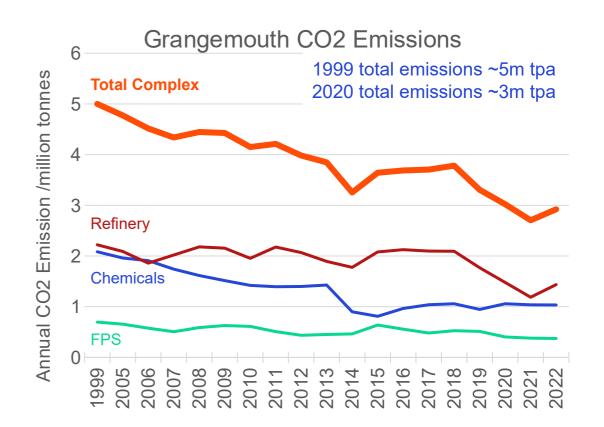
CO<sub>2</sub> emissions have reduced by 37% since 2005

2005 - establishment of EU-ETS

- Audited emissions reporting
- Projected back to 1999 using engineering "first principles"

Improvements since 2005 driven by:

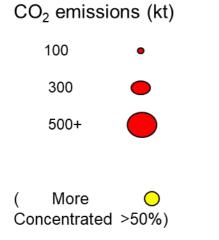
- Investment
- Fuel switching
- Optimisation
- Asset Optimisation





#### **Creating our Net Zero Roadmap**

Identified hydrogen fuel switching as next key step in journey to net zero



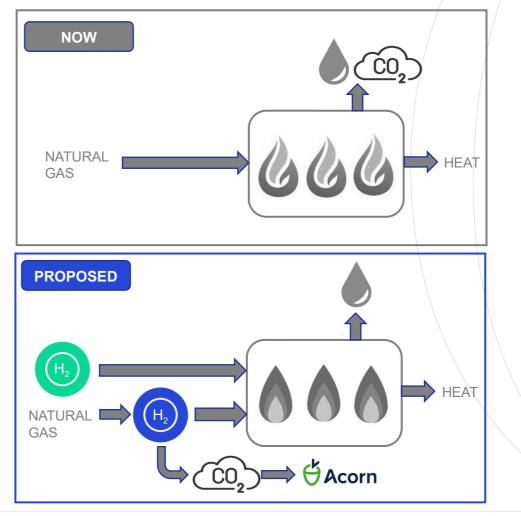




#### **Fuel Switching Net Zero Project**

INEOS proposes to use fuel switching to enable net zero at Grangemouth

- Conversion of heaters, boilers and furnaces to use hydrogen as fuel
- Installation of hydrogen distribution system
- Hydrogen supply:
- Production of low-carbon "blue"
  hydrogen by INEOS (at Grangemouth)
- Purchase of green hydrogen from RWE (co-located at Grangemouth)
- Export of CO<sub>2</sub> produced by blue hydrogen production facility to Acorn Transportation and Storage System

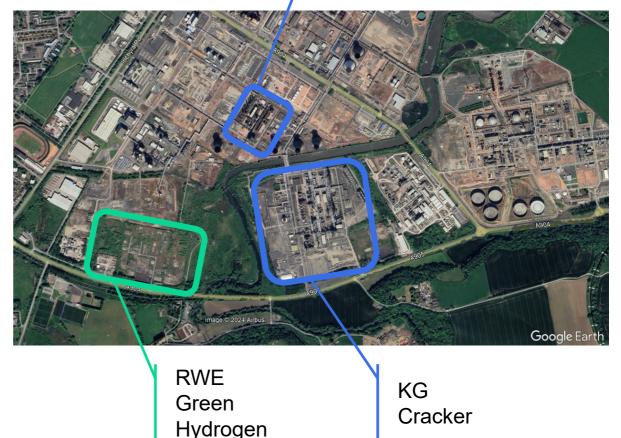


### **Grangemouth – Fuel Switching & Hydrogen Supplies**

Approach to use blue & green hydrogen

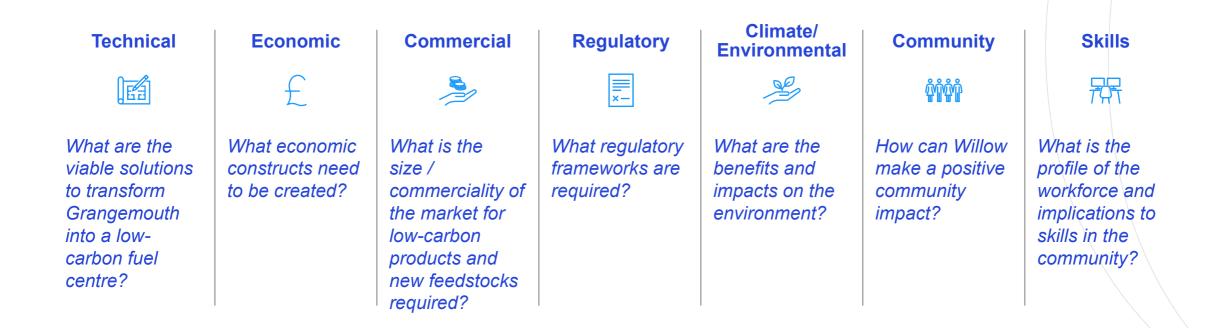
INEOS Blue Hydrogen

- Blue hydrogen
  - In Pre-FEED, scheduled to complete 2H26
  - Requirement for clear UK Government Support
  - Needs clear signal on Acorn T&S
  - Operational likely early 2030's
- Green hydrogen
  - Located on INEOS land, near consuming plant



#### **Project Willow**

#### Potential options assessed against seven lenses





#### **Project Willow**

Focus on Advantaged Feedstocks, Infrastructure / Assets and Demand

**Emerging Themes:** 

- Maximising bio-feedstocks
- Maximising local waste value
- Conduit for Scottish (Offshore) Wind
  - Green hydrogen
  - Hydrogen Derivatives

# Potential to establish Scottish / UK Hydrogen Value Chain

